Form 3160-3 (February 2005)			FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007 5. Lease Serial No. UTU-007206 6. If Indian, Allotee or Tribe Name N/A		
UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MAN					
APPLICATION FOR PERMIT TO					
la. Type of work:	R		7 If Unit or CA Agreement, Name and No. River Bend Unit		
1b. Type of Well: ☐ Oil Well			8. Lease Name and Well No. RBU 15-11F		
2 Name of Operator XTO Energy, Inc.			9. API Well No. 43-047-4029		
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-4521		10. Field and Pool, or Exploratory Natural Buttes		
4. Location of Well (Report location clearly and in accordance with any	State requirements.*)		11. Sec., T. R. M. or B	Blk. and Survey or Area	
At surface 632' FSL & 1,822' FEL, SW/4 SE/4, At proposed prod. zone	Section 11, T10S, R20E, SLB&M				
14. Distance in miles and direction from nearest town or post office* 9.45 miles southeast of Ouray, Utah	12. County or Parish Uintab	13. State			
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 632'	16. No. of acres in lease 1,800 acres				
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,250'	19. Proposed Depth 9,620'		BIA Bond No. on file 000138		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,083' GR	22. Approximate date work will sta 09/15/2008	rt*	23. Estimated duration 14 days		
	24. Attachments				
The following, completed in accordance with the requirements of Onshore	e Oil and Gas Order No.1, must be a	ttached to the	is form:		
Well plat certified by a registered surveyor. A Drilling Plan.	4. Bond to cover to ltcm 20 above).	he operation	ns unless covered by an	existing bond on file (see	
A Surface Use Plan (if the location is on National Forest System I SUPO must be filed with the appropriate Forest Service Office).			ormation and/or plans as	may be required by the	
25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton			Date 07/28/2008	
Title Agent for XTO Energy, Inc.					
Approved by Aignource	Name BRADLEY	G H	11 1	Date	
Title Offi ENVIRONMENTAL MANAGER					
Application approval does not warrant or certify that the applicant holds conduct operations thereon. Conditions of approval, if any, are attached.	legal or equitable title to those righ	ts in the sub	ject lease which would e	ntitle the applicant to	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri- States any false, fictitious or fraudulent statements or representations as to	me for any person knowingly and vo	villfully to m	ake to any department o	r agency of the United	

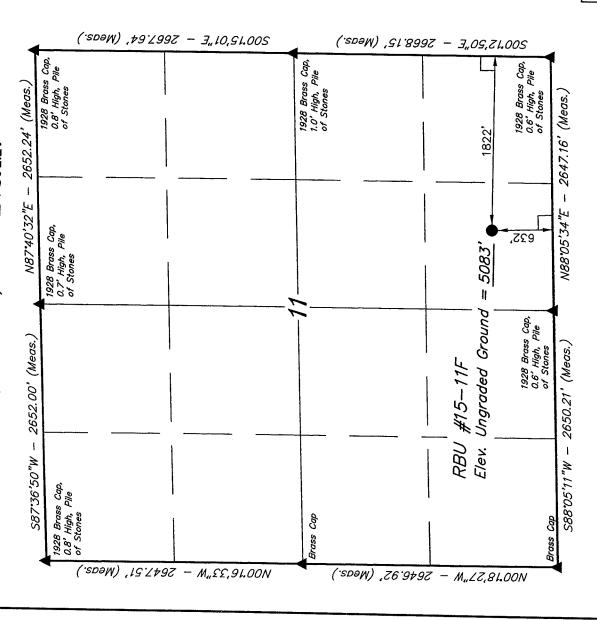
*(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER 1a. Type of work: DRILL REENTER 1b. Type of Work: DRILL REENTER 1c. Type of Well: Ooi Well Gas Well Other Single Zone Multiple Zone TYPE of Well: Ooi Well Gas Well Other NA 3c. Address PO Bot 1366; 978 North Crescent Roosevelt, UT 84066 4. Location of Well Report Incusion: clearly and in accordance with any Share requirements. A starting of the Carly of	Form 3160-3 (February 2005)	FORM APPROVED OMB No. 1004-0137				
APPLICATION FOR PERMIT TO DRILL OR REENTER a. Type of work: DRILL	DEPARTMENT OF THE					
1a. Type of Work: DRILL REENTER				•	e or Tribe Name	
Single Zone Multiple Zone Multiple Zone Single Zone Multiple Zone RBU 15-11F	la. Type of work: DRILL REENT	7. If Unit or CA Agr				
2 Name of Operator XTO Energy, Inc. 3a. Address PO Box 1360; 978 North Crescent Rosevetle, UT 84066 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 632 FSL & 1,822 FEL, SW/4 SE/4, 34.15 5 814 At proposed prod. zone 6170 9 X 442364 - 104.62 108 4. Distance in miles and direction from nearest town or post office* 9. AF miles southeast of Ouray, Utah 15. Distance from proposed* location to nearest group tile, if any) 16. No. of acres in lease 17. Spacing Unit dedicated to this well colation to nearest group tile, if any) 17. Spacing Unit dedicated to this well unitable 18. Space 19. Proposed Depth 20. BLM/BIA Bond No. on file to nearest group tile, if any) 18. Distance from proposed location* to nearest group tile, if any) 19. Proposed Depth 20. BLM/BIA Bond No. on file 19. Proposed Depth 20. BLM/BIA Bond No. on file 20. BLM/BIA Bond No.	Ib Tune of Well Oil Well Office Well Other			8. Lease Name and		
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 632 FSL & 1,822 FEL, SW/4 SE/4, 39.1 5 6 819 At proposed prod. zone (41.70 9 8 × 41.42.3 65.94 × -10.9 6.2.2 9 1 8 8 * Section 11, T108, R20E, SLB&M** 14. Distance in miles and direction forms aerest town or post office* 9.45 miles anothereof of Ouray, Utah 15. Distance from proposed* location to nearest property of lease line, ft (24.0 to hearest drig, until line, if any) 632' 18. Distance from proposed location* to nearest well, drilling, completed, applied for, our this lease, ft, 1,250' 19. Proposed Depth to nearest well, drilling, completed, applied for, our this lease, ft, 1,250' 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5.083' GR 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 2. A Portiling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). Name (PrintedTyped) Don Hamilton 1. Mane (PrintedTyped) Don Hamilton Date Office Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	2. Name of Operator	Single Zone Multi	ple Zone	9 API Well No.		
4. Location of Well (Report location electry) and in accordance with any State requirements. 4. Location of Well (Report location electry) and in accordance with any State requirements. 4. At surface 632° FSL & 1,822° FEL, SW/4 SE/4, 39.1 5 6 814 At proposed prod. zone 672° FSL & 1,822° FEL, SW/4 SE/4, 39.1 5 6 814 At proposed prod. zone 672° FSL & 1,822° FEL, SW/4 SE/4, 39.1 5 6 814 At proposed prod. zone 672° FSL & 1,822° FEL, SW/4 SE/4, 39.1 5 6 814 At proposed prod. zone 672° FSL & 1,822° FEL, SW/4 SE/4, 39.1 5 6 814 At proposed prod. zone 672° FSL & 1,822° FEL, SW/4 SE/4, 39.1 5 6 814 At proposed prod. zone 672° FSL & 1,822° FEL, SW/4 SE/4, 39.1 5 6 814 At proposed prod. zone 672° FSL & 1,822° FSL & 13. State Country or Parish UTI. 4. Botance from proposed or location 672° FSL & 1,800 acres 10. BLM/BIA Bond No. on file to nearest well, drilling, completed, applied for, on this lease, ft. 1,250° FSL & 1,250		21 D. N. A.		4	•	
At surface At proposed prod. zone At tachments At proposed prod. zone At tachments A proposed prod. z						
At proposed prod. zone & 1709 8 X 4423 654Y - 109. 67310 8 Section 11, T108, R20E, SLB&M 14. Distance from miles and direction from nearest town or post office* 9.45 miles southeast of Ouray, Utah 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 632' 18. Distance from proposed location* to nearest drig, unit line, if any) 632' 19. Proposed Depth 20. BLM/BIA Bond No. on file UTB-000138 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 49,620' 22. Approximate date work will start* 23. Estimated duration 14 days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). 1. Wame (PrintedTyped) Don Hamilton 1. Date 1. PrintedTyped) Date 1. Da				11. Sec., T. R. M. or I	Blk. and Survey or Area	
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conduct operations thereon.	Title	Office				
conduct operations thereon.	Application approval does not warrant or cartifu that the applicant balls	Local or conitable 24 + 4 - 1 - 1	- t. ut - * *			
	conduct operations thereon.	s legal or equitable title to those right	s in the subj	ect lease which would e	ntitle the applicant to	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cristates any false, fictitious or fraudulent statements or representations as to	me for any person knowingly and wo	illfully to ma	ake to any department o	agency of the United	

*(Instructions on page 2)

RECEIVED AUG 0.4 2008

T10S, R20E, S.L.B.&M.



XTO ENERGY.

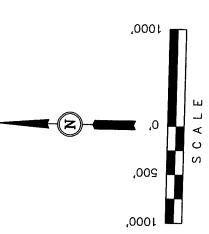
Well location, RBU #15-11F, located as shown. in the SW 1/4 SE 1/4 of Section 11, T10S, R20E, S.L.B.&M. Uintah County, Utah.

ELEVATION BASIS OF

20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET. SECTION SPOT ELEVATION AT THE SOUTHWEST CORNER OF

BASIS OF BEARINGS

BEARINGS IS A G.P.S. OBSERVATION. BASIS OF



RECT TO THE ARED FROM CERTIFICAMENTO THIS IS TO CERTIFY THAT THE STAND FIELD NOTES OF ACTUAL SURVESS SUPERVISION AND THAT THE SAME BEST OF MY KNOWLEDGE AND SELIE

SURVEYING ESOS - UNITY UINTAH ENGINEERING

& LAND

VERNAL, UTAH 84078 (435) 789-1017200 EAST

SOUTH

(39.956794)(109.629819)

09*37'47.35" 39.57,24.46"

11

LONGITUDE

II

-ATITUDE

(NAD 83)

	DATE DRAWN:	11-20-07	70 07		F-	-	
	DATE SURVEYED:	11-08-07		REFERENCES	G.I.O. PIAT	,	
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SCALF	*,	-	PARTY		מ מ	4 1 1	WEATHER

XTO ENERGY, INC.

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EGEND:

- 90° SYMBOL IJ
- = PROPOSED WELL HEAD.
- SECTION CORNERS LOCATED 11
- (109.629128)39.956831 109*37,44.86" 39.57,24.59" (NAD 27) 11 II -ONGITUDE LATITUDE